

Russian LNG Projects: Reality and Prospects

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The LNG market worldwide demonstrates continuous growth. In 2006 the number of LNG importing countries totaled 17, the figure that is expected to double by 2015. Currently under construction are 17 new LNG receiving terminals to add to the 59 already in operation.

With the increasing demand for LNG, Russia - the leading supplier of natural gas via pipelines in the world - is also vying to join the club of LNG exporters. First deliveries are scheduled to start in 2008 with the commissioning of the Sakhalin-2 LNG plant viewed as a stepping stone for further LNG production growth.

Russian LNG Projects: Reality and Prospects goes beyond the headlines and examines key factors and trends influencing further development of LNG projects in Russia. The report addresses such questions as:

- What are the primary regions for LNG production in Russia?
- What factors facilitate or hamper the progress of Russian LNG projects?
- What are pros and cons of Shtokman LNG production?
- Are deliveries from Baltic LNG feasible?
- How vague is the future for LNG from Yamal?
- What lies behind Gazprom's LNG strategy?

Russian LNG Projects: Reality and Prospects is an important source of analysis for:

- gas trading companies
- gas producing companies
- LNG shipping companies
- service and equipment suppliers
- engineering and construction companies
- investment and banking institutions
- consultancies; financial advisors
- government institutions

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